

CITY COUNCIL REGULAR COUNCIL MEETING
MONDAY, APRIL 13th, 2026 at 7:00 PM
CITY HALL COUNCIL CHAMBERS
TENTATIVE AGENDA

REGULAR SESSION

1. CALL TO ORDER/ROLL CALL
2. PLEDGE OF ALLEGIANCE.
3. CONSENT AGENDA
 - A. Approve Agenda
 - B. Approve Minutes of March 23rd, 2026
 - C. Approve List of Bills
 - D. Approve Liquor License for Casey's General Store, Fareway Stores, Inc., Beau Dylan's and Bill's Tap
 - E. Approve Tobacco Permit for Fareway Stores, Inc. #257 and Dollar General #6441
 - F. Approve Utility Refunds
 - G. Approve March Treasurer's Report
4. PUBLIC INPUT. This is the time and place for discussion items not already on the agenda with a time limit of 3 minutes each.
5. MISC.
 - A. Discussion and Possible Action in reference to Well 5 CFB Pay Estimate No. 1 to Wendler, Inc for \$10,912.50
 - B. Discussion and Possible Action in reference to Well 5 CFB Pay Estimate No. 2 to Wendler, Inc for \$44,086.50
 - C. Discussion and Possible Action in reference to Alliant Energy franchise fees
 - D. Discussion and Possible Action in reference to Hiring for Summer Help
6. PUBLIC HEARINGS, ORDINANCES, RESOLUTIONS (Discussion and Possible Action)
 - A. Resolution 11-2026 Approving Utility Rates
 - B. Public Hearing for FY27 Budget
 - C. Resolution 12-2026 Approving FY27 Budget
 - D. Resolution 14-2026 Approving Pay Incentive for Certification
7. CORRESPONDENCES
8. REPORTS
 - A. City Engineer Report
 - B. Public Works Director Report
 - C. Parks & Rec Director Report
 - D. Library Director Report
 - E. Police Department Report
 - F. Ambulance Director Report
 - G. Fire Chief/City Administrator's Report
 - H. Council & Mayor Reports
9. Adjourn

Join Zoom Meeting

<https://us02web.zoom.us/j/84608751271?pwd=EVWH2SuMLvMyJgaUVcdfZ4FaCDNy3S.1>

Meeting ID: 846 0875 1271

Passcode: 934013

(Subject to Approval)
CITY OF LISBON
SPECIAL COUNCIL MEETING MINUTES
March 23rd, 2026

CALL TO ORDER: The City Council of Lisbon, Iowa, met in special session on March 23rd, 2026, at 6:45 p.m. with Mayor Doug O'Connor presiding. The following City Council members were present: John Bardsley, Rawley Alger and Nathan Smith. Absent were Kevin Steele and Rick Scott.

OTHERS PRESENT: Jason Blinks, Jacob Lindauer and Drayton Kamberling.

Motion by Smith, seconded by Rawley to open the public hearing for Budget Statement FY27 at 6:49pm. All Ayes. Motion carried.

Motion by Smith, seconded by Rawley to close the public hearing for Budget Statement FY27 at 7:04pm. All Ayes. Motion carried.

Mayor Doug O'Connor adjourned the meeting at 7:04pm.

Christina Eicher, City Clerk

Doug O'Connor, Mayor

(Subject to Approval)
CITY OF LISBON
REGULAR COUNCIL MEETING MINUTES
March 23rd, 2026

CALL TO ORDER: The City Council of Lisbon, Iowa, met in regular session on March 23rd, 2026, at 7:05p.m. with Mayor Doug O'Connor presiding. The following City Council members were present: John Bardsley, Nathan Smith and Rawley Alger. Kevin Steele was present via zoom. Rick Scott was absent.

OTHERS PRESENT: Drayton Kamberling, Jacob Lindauer and Jason Blinks.

CONSENT AGENDA: Motion by Bardsley, seconded by Alger to approve the consent agenda consisting of minutes of February 23rd, liquor license for Tin Roof Hideaway & Event Center, Addy's Public House Inc, utility refund, February Treasurer's report and list of bills. Motion carried 4-0.

Motion by Bardsley, seconded by Smith to approve Resolution 09-2026 Downtown Reinvestment funds transfer. Roll call vote. Ayes: Bardsley, Steele, Alger and Smith. Absent: Scott. Nays: None. Motion carried 4-0.

Motion by Smith, seconded by Alger to approve Resolution 10-2026 Budget Statement FY27. Roll call vote. Ayes: Bardsley, Steele, Alger and Smith. Absent: Scott. Nays: None. Motion carried 4-0.

Motion by Smith, seconded by Bardsley to go into public hearing at 7:07pm for Engineers Report for the Preliminary Plan for the City of Lisbon EMS District. All Ayes. Motion carried 4-0.

Ambulance Director Jacob Lindauer presented the information and maps.

Motion by Bardsley, seconded by Smith to go out of public hearing at 7:10pm. All Ayes. Motion carried 4-0.

Motion by Smith, seconded by Alger to set a public hearing for FY27 Budget for April 13th, 2026. All Ayes. Motion carried 4-0.

Motion by Bardsley, seconded by Smith to set a public hearing for Budget Amendment #2 for April 27th, 2026. All Ayes. Motion carried 4-0.

Council was presented with a letter of recognition to Historic Preservation for their annual report and an invitation to attend MLA Part 3 training.

The council received the following reports from city departments:

Parks & Recreation Director Drayton Kamberling – soccer is starting, spring cleanup Saturday, April 4th Easter event at 11:30am, trash cans will be set out at the park and fields, completed pool operator training, summer sports registrations start this week.

Police Chief Jason Blinks – report submitted, recent dog incident in town, working on training.

Ambulance Director Jacob Lindauer – busy week, one ambulance is out of service/Mechanicsville has lent us a unit for now, one EMS District information session left.

City Administrator Brandon Siggins – report submitted, brush pick up reminder, spring seeding to open soon, attending an employment conference in April and budget rates are set.

Mayor thanked city crews for the cleanup efforts after the recent blizzard.

Mayor Doug O'Connor adjourned the meeting at 7:20pm.

Christina Eicher, City Clerk

Doug O'Connor, Mayor

CITY OF LISBON LIST OF CLAIMS 4-13-2026

<u>VENDOR NAME</u>	<u>DESCRIPTION</u>	<u>AMOUNT</u>
ACCESS SYSTEMS	TECH SUPPORT	992.21
AFLAC	CANCER INSURANCE	254.28
ALLIANT UTILITIES	CITY HALL SIGN	8,355.32
BAGBY, TRAVIS	CELL PHONE STIPEND	150.00
BALTES, TONY	CELL PHONE STIPEND	75.00
BARNYARD SCREEN PRINTER	SOCCER SHIRTS	1,511.50
BLUE GRASS ENTERPRISES	SOD - CEMETERY	286.20
BRECKE INC.	BOOSTER STATION MAINTENANCE	2,580.12
CARQUEST OF LISBON	OPERATING SUPPLIES	341.38
CASEY'S BUSINESS MASTERCARD	FUEL CHARGES	1,304.40
CATALIS PWE	WEBSITE MANAGEMENT	1,303.00
COLLECTION SERVICES	PAYROLL DEDUCTION	54.39
CR LC SOLID WASTE AGENCY	SHOP CLEANUP	44.95
CUSTOM HOSE AND SUPPLIES INC.	WWTP/SKIDLOADER MAINTENANCE	361.32
DELTA DENTAL OF IOWA	VISION INSURANCE - EMPLOYEE	7.36
DEMCO, INC.	LIBRARY MATERIALS	77.13
EICHER, CHRISTINA	CELL PHONE STIPEND	150.00
EMC INSURANCE COMPANIES	CITY INSURANCE	129,542.00
EMPLOYEE BENEFIT SYSTEMS	EMPLOYEE BENEFITS	85.00
HAWKEYE FIRST AID AND SAFE	FD OP EQUIPMENT REPAIR	1,075.00
HILLS BANK	FEDERAL W/H	7,480.28
INTERSTATE BILLING SERVICE	SKIDLOADER	374.75
IPERS	IPERS-REG	12,319.93
JOHN'S ELECTRICAL SERVICE	DOWNTOWN LIGHT POLE	2,122.74
JOHNSON COUNTY REFUSE INC	MARCH REFUSE	14,722.81
JORDAN'S PROPERTY CARE INC	CEMETERY GROUNDS MAINTENANCE	3,085.00
JUNIOR LIBRARY GUILD	LIBRARY MATERIALS	2.00
KAMBERLING, DRAYTON	CELL PHONE STIPEND	150.00
LEDERER WESTON CRAIG	ATTORNEY FEES	238.00
LINN COUNTY PLANNING & DEV.	MAINTENANCE INSPECTION	215.00
LISBON INSURANCE	CYBER SECURITY	2,373.28
M & K DUST CONTROL INC	CEMETERY BLACK DIRT	400.00
MECHANICSVILLE TELEPHONE CO.	PHONE SERVICES	638.80
MENARDS	SPORTS COMPLEX SUPPLIES	647.80
MIDWEST BREATHING AIR L.L.	FD EQUIPMENT MAINTENANCE	605.21
MIDWEST INJECTION INC.	SLUDGE REMOVAL	18,069.60
MIDWEST TAPE LLC	LIBRARY MATERIALS	219.24
MISCELLANEOUS VENDOR	UTILITY REFUNDS	82.09
MT. VERNON ACE HARDWARE	FD OPERATING SUPPLIES	436.95
NEAL'S WATER CONDITIONING	CH WATER COOLER	14.50
P & K MIDWEST INC	STREET SWEEPER MAINTENANCE	489.61
PRESERVATION IOWA	MEMBERSHIP FEE	50.00

PROFESSIONAL WINDOW CLEANING	LIBRARY WINDOW CLEANING	160.00
RED LION RENEWABLES	SOLAR	975.53
RODMAN, CHRIS	CELL PHONE STIPEND	75.00
SCHUMACHER ELEVATOR COMPANY	LIBRARY ELEVATOR MAINTENANCE	189.86
SIGGINS, BRANDON	CELL PHONE STIPEND	150.00
SIGGINS, JACOB	CELL PHONE STIPEND	75.00
SPRINGVILLE READY MIX, INC	STORM SEWER	670.00
STATE HYGIENIC LABORATORY	TESTING	2,304.00
STUDENT PUBLICATIONS, INC.	PUBLICATIONS - ADS	559.28
SUN LIFE FINANCIAL	LIFE INSURANCE - EMPLOYEE	28.52
TREASURER STATE OF IOWA	STATE W/H	2,330.08
U.S. CELLULAR	WIRELESS CHARGES	115.53
UNTOUCHABLE SERVICES	STREET SWEEPER REPAIRS	170.50
VEENSTRA & KIMM INC.	WELL ENGINEERING FEES	7,462.50
WELLMARK BLUE CROSS	HEALTH INSURANCE - EMPLOYEE	735.36
WENDLER, INC.	PAY EST. 1 CITY WELL	54,999.00
WOODS, KEITH	CELL PHONE STIPEND	75.00
PAYROLL		26,402.48

GRAND TOTAL: \$ 310,765.79

<u>FUND</u>	<u>TOTALS</u>
001 GENERAL FUND	111,799.17
110 ROAD USE TAX	23,883.58
112 EMPLOYEE BENEFIT FUND	5,837.88
337 SPORTS COMPLEX PHASE 1	318.80
339 NEW CITY WELL	62,461.50
600 WATER FUND/DEPOSITS	26,046.03
610 SEWER FUND	60,321.89
670 SOLID WASTE FUND	20,096.94

GRAND TOTAL: \$ 310,765.79

<u>MARCH FUND REVENUES</u>	<u>TOTALS</u>
001 GENERAL FUND	16,868.06
060 PARK CAP. IMP. FUND	2,250.00
110 ROAD USE TAX	21,194.86
112 EMPLOYEE BENEFITS	2,916.16
121 LOCAL OPTION SALES TAX	37,968.09
125 TIF FUND	3,860.03
126 DOWNTOWN REINVEST PROGRAM	4,853.46
200 DEBT SERVICE FUND	3,716.19
337 SPORTS COMPLEX	2,446.91
600 WATER FUND/UTILITY DEPOSIT FUND	35,277.89
610 SEWER FUND	29,931.13
611 SEWER SINKING FUND	15,243.38
670 SOLID WASTE FUND	20,165.95

GRAND TOTAL: \$196,692.11

ACCOUNT	NAME	DATE	TYPE	CK #	AMOUNT	CODE	RECEIPT	DEPOSIT AMOUNT	MESSAGE
1-4490-02	BARR, JON	0/00/00	FINAL BILL	0	82.09CR	100	CC	150.00CR	
TOTAL REFUNDS:					1				
AMOUNT:					82.09CR				
ERRORS:					0				

** END OF REPORT **

CITY OF LISBON
CLERK/TREASURER REPORT - March 2026

FUND	BEG BAL CHECKING	MTD REVENUES	MTD EXPENSES	TRANSFERS IN/OUT	END BAL CHECKING	INVESTMENT	PETTY CASH	TOTAL CHECKING/INV	O/S Checks	O/S Deposits	BANK BAL
001	GENERAL FUND	291,039.49	16,819.43	(154,137.49)	(27.79)	48,841.65	100.00	200,635.29	105,849.33		259,542.97
002	LIBRARY FUND	(2,238.74)	42.81		2,195.93	74,739.63		74,739.63			0.00
003	PARKS/RECREATION	3,803.35	0.79		3,804.14			3,804.14			3,804.14
004	HISTORY CENTER	1.00			1.00			1.00			1.00
005	TREES FUND	2,567.66	2.03		2,568.19	1,288.32		3,856.51			2,568.19
006	VETS FUND-HWY 30		3.00			3,786.55		3,786.55			0.00
007	POLICE FOREUTURE FUND					1,002.43		1,002.43			0.00
010	CABLE TV	5,690.99		(150.00)	5,540.99			5,540.99			5,540.99
011	VETERANS FUND	2,947.93			2,947.93			2,947.93			2,947.93
020	HOUSING REHABILITATION FUND										0.00
051	EMA CAP EQUIP	1,652.65			1,652.65	18,415.86		20,068.51			1,652.65
052	CITY HALL CAP IMPR FUND	5,097.50			5,097.50			5,097.50			5,097.50
053	LIBRARY CAPITAL IMPROVEM	8,174.92			8,174.92			8,174.92			8,174.92
055	FIRE CAP. IMP. FUND	54,061.75			54,061.75			54,061.75			54,061.75
056	HISTORY CENTER-CH CAP IMPR	3,264.20			3,264.20			3,264.20			3,264.20
060	PARK CAP. IMP. FUND	110,671.40	2,250.00	(19,604.57)	112,921.40			112,921.40		223.95	112,921.40
110	ROAD USE TAX	114,985.38	21,194.86		116,575.67			116,575.67			116,799.62
111	S.A. REPAIR FUND	25,000.00			25,000.00			25,000.00			25,000.00
112	EMPLOYEE BENEFIT	133,846.41	2,916.16	(18,017.86)	118,744.71			118,744.71	298.25		119,042.96
113	RD USE CAP EQUIP	35,000.00			35,000.00			35,000.00			35,000.00
121	LOCAL OPTION SALES TAX FUND	299,805.76	37,968.09		337,773.85			337,773.85			337,773.85
125	TIF FUND	72,424.59	3,860.03	(4,853.46)	71,431.16			71,431.16			71,431.16
126	DOWNTOWN REINVEST PROGRAM	(4,853.46)	4,853.46								0.00
130	LMI-TIF NOVAK	87,588.83			87,588.83			87,588.83			87,588.83
133	BUDGET BLDGS REBATE										0.00
200	DEBT SERVICE FUND	412,651.81	3,716.19		416,368.00			416,368.00			416,368.00
210	\$6.250 MILL BOND 2019										0.00
304	SPLASH PAD/WADING POOL	1,665.00			1,665.00			1,665.00			1,665.00
337	SPORTS COMPLEX	(152,154.88)	2,446.91		(152,154.88)	513,420.41		361,265.53			(152,154.88)
338	WATER LINE REHAB	35,116.62			35,116.62			35,116.62			35,116.62
339	NEW CITY WELL	49,020.07		(4,140.00)	44,880.07			44,880.07			44,880.07
510	CEMETERY PERPETUAL CARE FUND	26,472.73	34,827.89	(27,672.42)	26,472.73	56,794.20		83,266.93		1,697.41	26,472.73
600	WATER FUND	106,908.33			114,063.80			114,063.80			115,721.21
601	WATER SINKING FUND	(980.00)			(980.00)			(980.00)			(980.00)
602	WATER RESERVE FUND	10,000.00			10,000.00			10,000.00			10,000.00
603	WATER IMPROVEMENT FUND	10,000.00			10,000.00			10,000.00			10,000.00
605	UTILITY DEPOSIT FUND	38,690.07	450.00	(525.90)	38,614.17			38,614.17		111.73	38,725.90
610	SEWER FUND	(41,110.65)	29,931.13	(44,753.90)	(55,933.42)			(55,933.42)		252.77	(55,680.65)
611	SEWER SINKING FUND	241,398.69	15,243.38		256,642.07			256,642.07			256,642.07
670	SOLID WASTE FUND	65,442.60	20,165.95	(21,058.24)	64,550.31			64,550.31		194.13	64,744.44
	ADJUSTMENTS										0.00
	TOTALS	2,053,652.00	196,692.11	(294,913.84)	(255,48)	716,289.05	100.00	2,671,536.05	108,587.57		2,063,734.57

I hereby certify that the above is true and correct.

Christina Elcher, City Clerk/Treasurer

I certify that I have reviewed the bank statement and treasurer's report for this month.

Brandon Siggins, City Administrator



VEENSTRA & KIMM INC.

2600 University Parkway, Suite 1
Coralville, Iowa 52241

319.466.1000
www.v-k.net

February 2, 2026

PAY ESTIMATE NO. 1
CHEMICAL FEED BUILDING & WELL NO. 5 REBID
LISBON, IOWA

Wendler, Inc
415 12th Avenue SE
Cedar Rapids, IA 52401

Contract Amount \$753,300.00
Contract Date December 8, 2025
Pay Period Jan. 1, 2026 - Jan. 31, 2026

BID ITEMS							
	Description	Unit	Estimated Quantity	Unit Price	Extended Price	Quantity Completed	Value Completed
1.1	Mobilization	LS	1	\$ 75,000.00	\$ 75,000.00	15%	\$ 11,250.00
1.2	Construction Staking	LS	1	\$ 4,000.00	\$ 4,000.00		
1.3	Erosion Control	LS	1	\$ 2,500.00	\$ 2,500.00		
1.4	Well 5 Submersible Pump	LS	1	\$ 49,000.00	\$ 49,000.00		
1.5	Pitless Unit	LS	1	\$ 27,000.00	\$ 27,000.00		
1.6	6" SS Discharge Pipe	LF	150	\$ 182.00	\$ 27,300.00		
1.7	6" Discharge Pipe Check Valves	Ea.	2	\$ 2,000.00	\$ 4,000.00		
1.8	Chem Feed Building 20, & Electrical	LS	1	\$ 506,000.00	\$ 506,000.00	100%	\$ 506,000.00
1.9	Controls Integration	LS	1	\$ 150,000.00	\$ 150,000.00		
1.10	Silt Fence	LF	1,500	\$ 3.00	\$ 4,500.00		
2.1	Chem Feed Building 20, & Electrical	LS	-1	\$ 506,000.00	\$ (506,000.00)	100%	\$ (506,000.00)
2.2	Chem Feed Building 25, & Electrical	LS	1	\$ 410,000.00	\$ 410,000.00		
Contract Price:					\$ 753,300.00		\$ 11,250.00

MATERIALS STORED SUMMARY			
Description	# of Units	Unit Price	Extended Cost
Total			\$ -

SUMMARY		
	Total Approved	Total Completed
Contract Price	\$ 753,300.00	\$ 11,250.00
Approved Change Order (list each)		
Revised Contract Price	\$ 753,300.00	\$ 11,250.00

Stored
 Total Earned \$ 11,250.00
 Retainage (3%) \$ 337.50
 Total Earned Less Retainage \$ 10,912.50

Total Previously Approved (list each)		


Total Previously Approved \$ -
 Amount Due This Request \$ 10,912.50
 Percent Complete 1%


The amount \$10,912.50 is recommended for approval for payment in accordance with the terms of the contract.

Prepared By:
Wendler, Inc

Recommended By:
Veenstra & Kimm, Inc.

Approved By:
Lisbon, Iowa

Signature:  Kendra Lyon
 Name: Kendra Lyon
 Title: Project Manager
 Date: 2/2/2026

Signature:  Dave Schechinger
 Name: Dave Schechinger
 Title: Engineer
 Date: February 2, 2026

Signature: _____
 Name: _____
 Title: _____
 Date: _____

SUMMARY		
	Total Approved	Total Completed
Contract Price	\$ 753,300.00	\$ 56,700.00
Approved Change Order (list each)		
Revised Contract Price	\$ 753,300.00	\$ 56,700.00

Stored
 Total Earned \$ 56,700.00
 Retainage (3%) \$ 1,701.00
 Total Earned Less Retainage \$ 54,999.00

Total Previously Approved (list each)	Pay Estimate No. 1	\$ 10,912.50	

Total Previously Approved \$ 10,912.50
Amount Due This Request \$ 44,086.50

Percent Complete 8%

The amount \$44,086.50 is recommended for approval for payment in accordance with the terms of the contract.

Prepared By:
Wendler, Inc

Recommended By:
Veenstra & Kimm, Inc.

Approved By:
Lisbon, Iowa

Signature: Kendra Lyon Digitally signed by Kendra Lyon
 Name: Kendra Lyon
 Title: Project Manager
 Date: 3/27/2026

Signature: *Dave Schechinger*
 Name: Dave Schechinger
 Title: Engineer
 Date: March 27, 2026

Signature: _____
 Name: _____
 Title: _____
 Date: _____

Things to know about **franchise fees**

Overview

- Iowa cities currently have the right to implement a franchise fee of up to 5% as part of their agreements with franchised utilities that operate within their rights of way.
- Franchise fees can only be implemented by a city if franchise fee language is part of the city's franchise agreement with a utility. Once the language is adopted, the percentage of franchise fee can be adjusted by the city council according to terms of the franchise agreements.
- The city must follow a statutory process to implement a franchise fee. (See back page.)

What is a franchise fee?

- A franchise fee is assessed as a percentage of gross revenue collected in the city by the utility. The franchise fee is displayed as a line item on each customer's energy bill.
- A franchise fee ordinance must be adopted by the city prior to being implemented.

How does a franchise fee benefit your community?

- Franchise fees provide additional revenues to fund city projects as allowed by Iowa law.

How does a franchise fee benefit Alliant Energy?

- Alliant Energy does not financially benefit from franchise fees. They are a direct pass-through to the city.

How is a franchise fee implemented?

- A franchise fee can only be assessed by the city when included in an active franchise agreement with Alliant Energy.
- When renewing or amending a franchise with Alliant Energy, the city may ask that franchise fee language be included in the agreement.
- Iowa Code requires the city to adopt and publish a revenue purpose statement and adopt an ordinance formally setting or increasing the franchise fee.

Who pays a franchise fee?

- Iowa Code states that a franchised utility can be assessed a franchise fee, which will be included on customers' bills.
- The amount of the franchise fee is shown on a customer's monthly energy bill.

How often would the city receive payment of the fees collected by Alliant Energy?

- Alliant Energy pays franchise fees to the city quarterly.

How is the fee determined?

- The fee is set as part of the franchise ordinance and is based on a percentage of the utility's gross revenues of energy sales.
- The fee is calculated as a percentage of a customer's total monthly energy bill.

(Continued on back)



What is the maximum percentage of franchise fee that can be assessed by the city?

- The current maximum per Iowa Code is 5%.

What can franchise fees be used for?

- Iowa Code, Section 384.3A, defines how a city can use franchise fees.

What are the steps to implement a franchise fee?

1. The city and Alliant Energy agree on the language of a franchise ordinance that includes a franchise fee.
2. The city develops, passes and publishes a revenue purpose statement describing how the franchise fee is to be used.
3. The city holds a public hearing on the franchise ordinance and passes the ordinance, as stipulated by Iowa law. All public notice requirements must be met.
4. Alliant Energy and the city complete required franchise paperwork, including an original signed copy of the ordinance, a clerk's certificate and Alliant Energy's acceptance. The city must also provide a copy of and proof of publication of its revenue purpose statement.
5. The city provides Alliant Energy the names, service addresses and account numbers of the city-owned accounts that will be exempt from the franchise fee.
6. Alliant Energy creates and tests a billing program uniquely designed for the city's franchise fee.
7. Alliant Energy files an updated franchise fee tariff with the Iowa Utilities Commission (IUC).
8. The IUB reviews and approves the new or revised tariff.
9. Assessment of the franchise fee begins only after Alliant Energy has received written authorization from the IUC.

How long does it take to implement a franchise fee?

- Implementing a franchise fee typically takes two to three months after the franchise fee has been adopted by the city council. Adjustments to a franchise fee may take up to six months to implement.

Can the franchise fee be adjusted?

- The city may adjust the assessed percentage at any time an active franchise agreement is in place.
- Iowa Code requires the city to prepare, adopt and publish a revenue purpose statement and adopt an amended franchise ordinance when increasing the franchise fee.
- Cities not interested in implementing a franchise fee at the time of franchise renewal may include a 0% fee that allows for future council action to subsequently implement a franchise fee.
- A city can lower or discontinue a franchise fee by writing Alliant Energy in a timely manner. As such an action requires a revision in company tariffs, the adjustment can only take effect upon Alliant Energy receiving written approval from the IUB.

Can a franchise fee and a local option sales tax be assessed to utility customers?

- Iowa Code, Chapter 422B.8, prohibits both a local option sales tax and a franchise fee to be included on a customer's utility bill. The franchise fee would replace the local option sales tax on the customer's monthly Alliant Energy bill. The local option sales tax would still remain on other goods and services sold in town.

Contact information

Mike Wagner

Community Development Manager

319-786-4409

mikewagner@alliantenergy.com



Steps to implement a franchise fee

- City determines whether or not to implement a franchise fee and at what percent.
- City and Alliant Energy agree to franchise ordinance language.
- City and Alliant Energy agree on franchise fee start date.
- City drafts, passes and publishes a revenue purpose statement.
- City council sets the date for a public hearing and first reading of the franchise ordinance.
- City publishes a public hearing notice no more that 20 days and no fewer than four days before the public hearing.
- City holds a public hearing and first reading.
- City holds second and third readings (unless waived).
- City publishes a franchise ordinance.
- Alliant Energy mails acceptance and certificate of city clerk to the city clerk to sign and return to Alliant Energy.
- City provides Alliant Energy the names, service addresses and account numbers of the city-owned accounts that will be exempt from the franchise fee.
- Alliant Energy files a tax rider tariff with the Iowa Utilities Commission for permission to start collecting the franchise fee.
- Alliant Energy collects the franchise fee and pays it to the city quarterly.

Contact information

Mike Wagner

Community Development Manager
319-786-4409

mikewagner@alliantenergy.com



Town Name	Utility Company	Service Type	Fee
Ackley	Black Hills Energy	Natural Gas	3%
Ackley	MidAmerican Energy	Electric	1%
Akron	MidAmerican Energy	Natural Gas	5%
Albert City	Alliant Energy (Interstate Power and Light Company)	Electric	3%
Albert City	Alliant Energy (Interstate Power and Light Company)	Natural Gas	3%
Alburnett	Alliant Energy (Interstate Power and Light Company)	Electric	1%
Alburnett	Alliant Energy (Interstate Power and Light Company)	Natural Gas	1%
Algona	MidAmerican Energy	Natural Gas	5%
Alleman	MidAmerican Energy	Electric	5%
Alleman	MidAmerican Energy	Natural Gas	5%
Altoona	MidAmerican Energy	Electric	5%
Altoona	MidAmerican Energy	Natural Gas	5%
Anamosa	Alliant Energy (Interstate Power and Light Company)	Electric	2%
Anamosa	Black Hills Energy	Natural Gas	2%
Ankeny	Black Hills Energy	Natural Gas	2%
Ankeny	MidAmerican Energy	Electric	2%
Ankeny	MidAmerican Energy	Natural Gas	2%
Armstrong	Alliant Energy (Interstate Power and Light Company)	Electric	5%
Armstrong	Alliant Energy (Interstate Power and Light Company)	Natural Gas	5%
Arnolds Park	Alliant Energy (Interstate Power and Light Company)	Electric	1%
Arnolds Park	Black Hills Energy	Natural Gas	1%
Asbury	Alliant Energy (Interstate Power and Light Company)	Electric	1%
Asbury	Black Hills Energy	Natural Gas	1%
Atlantic	Alliant Energy (Interstate Power and Light Company)	Natural Gas	5%
Audubon	MidAmerican Energy	Electric	5%
Audubon	MidAmerican Energy	Natural Gas	5%
Avoca	MidAmerican Energy	Electric	5%
Avoca	MidAmerican Energy	Natural Gas	5%
Beacon	MidAmerican Energy	Electric	1%
Beacon	MidAmerican Energy	Natural Gas	1%
Bedford	MidAmerican Energy	Electric	5%

Belle Plaine	Alliant Energy (Interstate Power and Light Company)	Electric	3%
Belle Plaine	Alliant Energy (Interstate Power and Light Company)	Natural Gas	3%
Bellevue	Black Hills Energy	Natural Gas	5%
Bevington	MidAmerican Energy	Electric	1%
Blakesburg	Alliant Energy (Interstate Power and Light Company)	Electric	1%
Blanchard	MidAmerican Energy	Electric	3%
Blencoe	MidAmerican Energy	Electric	1%
Boone	Alliant Energy (Interstate Power and Light Company)	Electric	1%
Boone	Alliant Energy (Interstate Power and Light Company)	Natural Gas	1%
Boone	Alliant Energy (Interstate Power and Light Company)	Natural Gas	1%
Boone	Alliant Energy (Interstate Power and Light Company)	Natural Gas	1%
Boxholm	Black Hills Energy	Natural Gas	1%
Boyden	MidAmerican Energy	Electric	5%
Boyden	MidAmerican Energy	Natural Gas	5%
Brandon	Alliant Energy (Interstate Power and Light Company)	Electric	5%
Brandon	Alliant Energy (Interstate Power and Light Company)	Natural Gas	5%
Brighton	Alliant Energy (Interstate Power and Light Company)	Electric	5%
Calmar	Alliant Energy (Interstate Power and Light Company)	Electric	3%
Calmar	Alliant Energy (Interstate Power and Light Company)	Natural Gas	3%
Calmar	Black Hills Energy	Natural Gas	3%
Camanche	Alliant Energy (Interstate Power and Light Company)	Natural Gas	1%
Camanche	MidAmerican Energy	Electric	2%
Carlisle	MidAmerican Energy	Electric	4%
Carlisle	MidAmerican Energy	Natural Gas	5%
Carlisle	MidAmerican Energy	Electric	5%
Carroll	MidAmerican Energy	Electric	1%
Cedar Rapids	Alliant Energy (Interstate Power and Light Company)	Electric	4%
Cedar Rapids	MidAmerican Energy	Natural Gas	4%
Center Point	Alliant Energy (Interstate Power and Light Company)	Electric	4%
Center Point	Alliant Energy (Interstate Power and Light Company)	Electric	3%
Center Point	Alliant Energy (Interstate Power and Light Company)	Natural Gas	3%
Center Point	Alliant Energy (Interstate Power and Light Company)	Electric	3%
Centerville	Alliant Energy (Interstate Power and Light Company)	Electric	3%
Centerville	Alliant Energy (Interstate Power and Light Company)	Natural Gas	3%
Central City	Alliant Energy (Interstate Power and Light Company)	Electric	5%
Central City	Alliant Energy (Interstate Power and Light Company)	Natural Gas	5%
Chariton	Alliant Energy (Interstate Power and Light Company)	Electric	1%

Chariton	Alliant Energy (Interstate Power and Light Company)	Natural Gas	1%
Charles City	MidAmerican Energy	Electric	5%
Charles City	MidAmerican Energy	Natural Gas	5%
Cherokee	Alliant Energy (Interstate Power and Light Company)	Natural Gas	5%
Cherokee	MidAmerican Energy	Electric	5%
Chillicothe	Alliant Energy (Interstate Power and Light Company)	Electric	1%
Churdan	Alliant Energy (Interstate Power and Light Company)	Electric	2%
Cincinnati	Alliant Energy (Interstate Power and Light Company)	Electric	2%
Cincinnati	Alliant Energy (Interstate Power and Light Company)	Natural Gas	2%
Clarion	MidAmerican Energy	Electric	5%
Clarion	MidAmerican Energy	Natural Gas	5%
Clear Lake	Alliant Energy (Interstate Power and Light Company)	Electric	1%
Clear Lake	Alliant Energy (Interstate Power and Light Company)	Natural Gas	1%
Clear Lake	Alliant Energy (Interstate Power and Light Company)	Natural Gas	1%
Clemont	Alliant Energy (Interstate Power and Light Company)	Electric	1%
Clinton	Alliant Energy (Interstate Power and Light Company)	Electric	4%
Clinton	Alliant Energy (Interstate Power and Light Company)	Natural Gas	4%
Clive	Alliant Energy (Interstate Power and Light Company)	Natural Gas	5%
Clive	MidAmerican Energy	Electric	5%
Clive	MidAmerican Energy	Natural Gas	5%
Clutter	Alliant Energy (Interstate Power and Light Company)	Electric	2%
Coggon	Alliant Energy (Interstate Power and Light Company)	Electric	2%
Coggon	Alliant Energy (Interstate Power and Light Company)	Natural Gas	1%
Colfax	MidAmerican Energy	Electric	5%
Colfax	MidAmerican Energy	Natural Gas	5%
Collins	Alliant Energy (Interstate Power and Light Company)	Electric	3%
Collins	Alliant Energy (Interstate Power and Light Company)	Natural Gas	3%
Collins	Alliant Energy (Interstate Power and Light Company)	Natural Gas	3%
Conway	Alliant Energy (Interstate Power and Light Company)	Electric	1%
Coralville	MidAmerican Energy	Electric	2%
Coralville	MidAmerican Energy	Natural Gas	2%
Corydon	Alliant Energy (Interstate Power and Light Company)	Electric	2%
Corydon	Alliant Energy (Interstate Power and Light Company)	Natural Gas	1%
Corydon	Alliant Energy (Interstate Power and Light Company)	Natural Gas	1%
Council Bluffs	Black Hills Energy	Natural Gas	2%
Council Bluffs	MidAmerican Energy	Electric	2%
Council Bluffs	MidAmerican Energy	Electric	2%
Creston	Alliant Energy (Interstate Power and Light Company)	Electric	1%

Creston	Alliant Energy (Interstate Power and Light Company)	Natural Gas	1%
Cumming	MidAmerican Energy	Electric	1%
Cumming	MidAmerican Energy	Natural Gas	1%
Cushing	MidAmerican Energy	Electric	2%
Dakota City	MidAmerican Energy	Electric	1%
Dakota City	MidAmerican Energy	Natural Gas	1%
Danbury	MidAmerican Energy	Electric	3%
Danbury	MidAmerican Energy	Natural Gas	3%
Decatur City	Alliant Energy (Interstate Power and Light Company)	Electric	5%
Decorah	Alliant Energy (Interstate Power and Light Company)	Electric	4%
Decorah	Black Hills Energy	Natural Gas	1%
Delhi	Alliant Energy (Interstate Power and Light Company)	Electric	5%
Delhi	Black Hills Energy	Natural Gas	5%
Denison	Black Hills Energy	Natural Gas	1.5%
Des Moines	MidAmerican Energy	Electric	7.5%
Des Moines	MidAmerican Energy	Natural Gas	7.5%
Dolliver	Alliant Energy (Interstate Power and Light Company)	Electric	1%
Donnellson	Alliant Energy (Interstate Power and Light Company)	Electric	4%
Donnellson	MidAmerican Energy	Natural Gas	4%
Dubuque	Alliant Energy (Interstate Power and Light Company)	Electric	5%
Dubuque	Black Hills Energy	Natural Gas	5%
Dunlap	MidAmerican Energy	Electric	4%
Dunlap	MidAmerican Energy	Natural Gas	4%
Durant	MidAmerican Energy	Natural Gas	5%
Dyersville	Alliant Energy (Interstate Power and Light Company)	Electric	3%
Dyersville	Black Hills Energy	Natural Gas	3%
Earlham	MidAmerican Energy	Electric	3%
Earlham	MidAmerican Energy	Natural Gas	1.5%
Early	MidAmerican Energy	Natural Gas	1.5%
Early	MidAmerican Energy	Electric	3%
Early	MidAmerican Energy	Natural Gas	4%
Eddyville	Alliant Energy (Interstate Power and Light Company)	Electric	1%
Eldon	Alliant Energy (Interstate Power and Light Company)	Electric	1%

Eldon	Alliant Energy (Interstate Power and Light Company)	Natural Gas	4%
Eldora	Alliant Energy (Interstate Power and Light Company)	Electric	5%
Eldora	Alliant Energy (Interstate Power and Light Company)	Natural Gas	5%
Eldridge	MidAmerican Energy	Natural Gas	5%
Elgin	Alliant Energy (Interstate Power and Light Company)	Electric	5%
Elk Run Heights	MidAmerican Energy	Electric	1%
Elk Run Heights	MidAmerican Energy	Natural Gas	1%
Elkader	Alliant Energy (Interstate Power and Light Company)	Electric	1%
Elkader	Alliant Energy (Interstate Power and Light Company)	Natural Gas	5%
Elkader	Black Hills Energy	Natural Gas	5%
Ellston	Alliant Energy (Interstate Power and Light Company)	Electric	1%
Ely	Alliant Energy (Interstate Power and Light Company)	Electric	1%
Ely	MidAmerican Energy	Natural Gas	1%
Ely	MidAmerican Energy	Natural Gas	1%
Everly	Alliant Energy (Interstate Power and Light Company)	Electric	1%
Exira	MidAmerican Energy	Electric	5%
Exira	MidAmerican Energy	Natural Gas	5%
Exira	MidAmerican Energy	Natural Gas	5%
Exline	Alliant Energy (Interstate Power and Light Company)	Electric	2.5%
Fairfield	Alliant Energy (Interstate Power and Light Company)	Electric	3%
Fairfield	Alliant Energy (Interstate Power and Light Company)	Natural Gas	3%
Fairfield	Alliant Energy (Interstate Power and Light Company)	Natural Gas	3%
Farley	Alliant Energy (Interstate Power and Light Company)	Electric	3%
Farley	Black Hills Energy	Natural Gas	3%
Farley	Black Hills Energy	Natural Gas	3%
Farnhamville	Black Hills Energy	Natural Gas	1%
Fayette	Alliant Energy (Interstate Power and Light Company)	Electric	1%
Fayette	Black Hills Energy	Natural Gas	1%
Fayette	Black Hills Energy	Natural Gas	1%
Fertile	Black Hills Energy	Natural Gas	1%
Fonda	Black Hills Energy	Natural Gas	5%
Fort Atkinson	Alliant Energy (Interstate Power and Light Company)	Electric	5%
Fort Madison	Alliant Energy (Interstate Power and Light Company)	Electric	1.5%
Fort Madison	MidAmerican Energy	Natural Gas	1.5%
Frederika	Alliant Energy (Interstate Power and Light Company)	Electric	1%
Fruitland	Alliant Energy (Interstate Power and Light Company)	Electric	1%
Garden Grove	Alliant Energy (Interstate Power and Light Company)	Natural Gas	1%
Garden Grove	Alliant Energy (Interstate Power and Light Company)	Electric	1%
Garnavillo	Alliant Energy (Interstate Power and Light Company)	Electric	3%

Garnavillo	Black Hills Energy	Natural Gas	3%
Garwin	Alliant Energy (Interstate Power and Light Company)	Electric	1%
Garwin	Alliant Energy (Interstate Power and Light Company)	Natural Gas	1%
Gilbert	Alliant Energy (Interstate Power and Light Company)	Electric	3%
Gilbert	Alliant Energy (Interstate Power and Light Company)	Natural Gas	3%
Gilbertville	MidAmerican Energy	Electric	1%
Gilbertville	MidAmerican Energy	Natural Gas	1%
Glenwood	Black Hills Energy	Natural Gas	5%
Glenwood	MidAmerican Energy	Electric	5%
Greenville	Alliant Energy (Interstate Power and Light Company)	Electric	1%
Grinnell	Alliant Energy (Interstate Power and Light Company)	Electric	4%
Grinnell	Alliant Energy (Interstate Power and Light Company)	Natural Gas	4%
Griswold	MidAmerican Energy	Electric	3%
Griswold	MidAmerican Energy	Natural Gas	3%
Gruver	Alliant Energy (Interstate Power and Light Company)	Electric	2%
Guttenberg	Black Hills Energy	Natural Gas	1%
Hampton	MidAmerican Energy	Electric	5%
Hampton	MidAmerican Energy	Natural Gas	5%
Hanlontown	Black Hills Energy	Natural Gas	1%
Harcourt	Alliant Energy (Interstate Power and Light Company)	Electric	2%
Harcourt	Black Hills Energy	Natural Gas	2%
Harris	Alliant Energy (Interstate Power and Light Company)	Electric	3%
Hartford	MidAmerican Energy	Electric	5%
Hartford	MidAmerican Energy	Natural Gas	5%
Hastings	MidAmerican Energy	Electric	5%
Hawkeye	Alliant Energy (Interstate Power and Light Company)	Electric	5% (residential)
Hawkeye	Alliant Energy (Interstate Power and Light Company)	Electric	5%
Hawkeye	Black Hills Energy	Natural Gas	5%
Hazleton	Alliant Energy (Interstate Power and Light Company)	Electric	1%
Hazleton	Alliant Energy (Interstate Power and Light Company)	Natural Gas	1%
Hiawatha	Alliant Energy (Interstate Power and Light Company)	Electric	3%
Hiawatha	MidAmerican Energy	Natural Gas	3%
Holstein	MidAmerican Energy	Electric	1%

Holstein	MidAmerican Energy	Natural Gas	1%
Hubbard	Alliant Energy (Interstate Power and Light Company)	Electric	1%
Hubbard	Alliant Energy (Interstate Power and Light Company)	Natural Gas	1%
Hull	MidAmerican Energy	Electric	5% res/1.5% non-res,
Hull	MidAmerican Energy	Natural Gas	5% residential/1.5% i
Huxley	Alliant Energy (Interstate Power and Light Company)	Electric	3%
Huxley	Alliant Energy (Interstate Power and Light Company)	Natural Gas	3%
Independence	MidAmerican Energy	Natural Gas	5%
Indianola	MidAmerican Energy	Electric	5%
Indianola	MidAmerican Energy	Natural Gas	5%
Inwood	MidAmerican Energy	Electric	5% res/3% non-res/0
Inwood	MidAmerican Energy	Natural Gas	5% residential/3% nc
Iowa City	MidAmerican Energy	Electric	1%
Iowa City	MidAmerican Energy	Natural Gas	1%
Iowa Falls	Alliant Energy (Interstate Power and Light Company)	Electric	3%
Iowa Falls	Alliant Energy (Interstate Power and Light Company)	Natural Gas	3%
Ireton	MidAmerican Energy	Electric	5% res/3% non-res/0
Johnston	MidAmerican Energy	Electric	5%
Johnston	MidAmerican Energy	Natural Gas	5%
Keokuk	Alliant Energy (Interstate Power and Light Company)	Electric	3%
Keystone	Alliant Energy (Interstate Power and Light Company)	Electric	1%
Keystone	Alliant Energy (Interstate Power and Light Company)	Natural Gas	1%
Knoxville	Alliant Energy (Interstate Power and Light Company)	Natural Gas	5%
Knoxville	Alliant Energy (Interstate Power and Light Company)	Electric	5%
Lake City	MidAmerican Energy	Electric	3%
Lake City	MidAmerican Energy	Natural Gas	3%
Lakota	Alliant Energy (Interstate Power and Light Company)	Electric	4%
Lakota	Alliant Energy (Interstate Power and Light Company)	Natural Gas	4%
Lamont	Alliant Energy (Interstate Power and Light Company)	Electric	4%
Lamont	Black Hills Energy	Natural Gas	4%
Lansing	Alliant Energy (Interstate Power and Light Company)	Electric	3%
Lawler	Alliant Energy (Interstate Power and Light Company)	Electric	5%

Ledyard	Alliant Energy (Interstate Power and Light Company)	Electric	5%
Ledyard	Alliant Energy (Interstate Power and Light Company)	Natural Gas	5%
Lewis	MidAmerican Energy	Electric	4%
Libertyville	Alliant Energy (Interstate Power and Light Company)	Electric	1%
Libertyville	Alliant Energy (Interstate Power and Light Company)	Natural Gas	1%
Lincoln	Alliant Energy (Interstate Power and Light Company)	Electric	1%
Logan	MidAmerican Energy	Electric	5% res/2% non-res
Logan	MidAmerican Energy	Natural Gas	5% res/2% non-res
Logan	MidAmerican Energy	Electric	3%
Lohrville	MidAmerican Energy	Electric	3%
Lohrville	MidAmerican Energy	Natural Gas	3%
Lone Rock	Alliant Energy (Interstate Power and Light Company)	Electric	3%
Lone Rock	Alliant Energy (Interstate Power and Light Company)	Natural Gas	3%
Lone Rock	MidAmerican Energy	Natural Gas	3%
Lorimor	Alliant Energy (Interstate Power and Light Company)	Natural Gas	5%
Low Moor	Alliant Energy (Interstate Power and Light Company)	Electric	1%
Low Moor	Alliant Energy (Interstate Power and Light Company)	Natural Gas	1%
Low Moor	Alliant Energy (Interstate Power and Light Company)	Natural Gas	1%
Luana	Alliant Energy (Interstate Power and Light Company)	Electric	1%
Luana	Alliant Energy (Interstate Power and Light Company)	Natural Gas	1%
Luxemburg	Alliant Energy (Interstate Power and Light Company)	Electric	1%
Lytton	MidAmerican Energy	Electric	5%
Lytton	MidAmerican Energy	Natural Gas	5%
Madrid	Alliant Energy (Interstate Power and Light Company)	Electric	1%
Madrid	Alliant Energy (Interstate Power and Light Company)	Natural Gas	1%
Madrid	Black Hills Energy	Natural Gas	1%
Malcom	Alliant Energy (Interstate Power and Light Company)	Electric	2%
Malcom	Alliant Energy (Interstate Power and Light Company)	Natural Gas	2%
Malcom	Alliant Energy (Interstate Power and Light Company)	Natural Gas	2%
Mallard	Alliant Energy (Interstate Power and Light Company)	Electric	1%
Malvern	MidAmerican Energy	Electric	3%
Malvern	MidAmerican Energy	Natural Gas	3%
Manchester	Alliant Energy (Interstate Power and Light Company)	Electric	3%
Manchester	Black Hills Energy	Natural Gas	3%
Manchester	Black Hills Energy	Natural Gas	3%
Maquoketa	Alliant Energy (Interstate Power and Light Company)	Electric	5%
Maquoketa	Black Hills Energy	Natural Gas	5%
Marathon	Alliant Energy (Interstate Power and Light Company)	Natural Gas	5%

Marengo	Alliant Energy (Interstate Power and Light Company)	Electric	4%
Marengo	Alliant Energy (Interstate Power and Light Company)	Natural Gas	4%
Marion	Alliant Energy (Interstate Power and Light Company)	Electric	5%
Marion	MidAmerican Energy	Natural Gas	5%
Martelle	Black Hills Energy	Natural Gas	5%
Massena	Alliant Energy (Interstate Power and Light Company)	Electric	2%
Massena	Black Hills Energy	Natural Gas	2%
Maxwell	Alliant Energy (Interstate Power and Light Company)	Electric	2%
Maxwell	Alliant Energy (Interstate Power and Light Company)	Natural Gas	2%
Melbourne	Alliant Energy (Interstate Power and Light Company)	Electric	1%
Melbourne	Alliant Energy (Interstate Power and Light Company)	Natural Gas	1%
Melcher-Dallas	MidAmerican Energy	Electric	4%
Melcher-Dallas	MidAmerican Energy	Natural Gas	4%
Melvin	Alliant Energy (Interstate Power and Light Company)	Electric	5%
Millersburg	Alliant Energy (Interstate Power and Light Company)	Electric	1%
Milton	Alliant Energy (Interstate Power and Light Company)	Electric	1%
Minburn	MidAmerican Energy	Electric	1%
Minburn	MidAmerican Energy	Natural Gas	1%
Missouri Valley	MidAmerican Energy	Electric	5%
Missouri Valley	MidAmerican Energy	Natural Gas	5%
Mitchellville	MidAmerican Energy	Electric	3%
Mitchellville	MidAmerican Energy	Natural Gas	3%
Monticello	Alliant Energy (Interstate Power and Light Company)	Electric	3%
Monticello	Black Hills Energy	Natural Gas	3%
Moravia	Alliant Energy (Interstate Power and Light Company)	Natural Gas	1%
Moravia	Alliant Energy (Interstate Power and Light Company)	Electric	1%
Moulton	Alliant Energy (Interstate Power and Light Company)	Natural Gas	1%
Moulton	Alliant Energy (Interstate Power and Light Company)	Electric	1%
Mount Vernon	Alliant Energy (Interstate Power and Light Company)	Electric	5%
Mount Vernon	Alliant Energy (Interstate Power and Light Company)	Natural Gas	5%
Murray	Alliant Energy (Interstate Power and Light Company)	Electric	5%
Murray	Alliant Energy (Interstate Power and Light Company)	Natural Gas	5%
Muscatine	Alliant Energy (Interstate Power and Light Company)	Electric	5%
Muscatine	Alliant Energy (Interstate Power and Light Company)	Natural Gas	5%
Mystic	Alliant Energy (Interstate Power and Light Company)	Electric	1%
Mystic	Alliant Energy (Interstate Power and Light Company)	Natural Gas	1%

Nashua	MidAmerican Energy	Electric	5%
Nashua	MidAmerican Energy	Natural Gas	5%
New Hartford	MidAmerican Energy	Electric	5%
New Hartford	MidAmerican Energy	Natural Gas	5%
New Providence	Alliant Energy (Interstate Power and Light Company)	Electric	1.5%
New Providence	Alliant Energy (Interstate Power and Light Company)	Natural Gas	1.5%
New Vienna	Alliant Energy (Interstate Power and Light Company)	Electric	1%
New Virginia	Alliant Energy (Interstate Power and Light Company)	Electric	3%
New Virginia	Alliant Energy (Interstate Power and Light Company)	Natural Gas	3%
North Liberty	Alliant Energy (Interstate Power and Light Company)	Electric	2%
North Liberty	Alliant Energy (Interstate Power and Light Company)	Electric	3%
North Liberty	Alliant Energy (Interstate Power and Light Company)	Natural Gas	3%
North Washington	Alliant Energy (Interstate Power and Light Company)	Electric	5%
Norwalk	MidAmerican Energy	Electric	1%
Norwalk	MidAmerican Energy	Natural Gas	1%
Norway	Alliant Energy (Interstate Power and Light Company)	Electric	3%
Norway	Alliant Energy (Interstate Power and Light Company)	Natural Gas	3%
Norway	Alliant Energy (Interstate Power and Light Company)	Electric	3%
Norway	Alliant Energy (Interstate Power and Light Company)	Natural Gas	3%
Numa	Alliant Energy (Interstate Power and Light Company)	Electric	1%
Oakland	MidAmerican Energy	Electric	2%
Ocheyedan	Alliant Energy (Interstate Power and Light Company)	Electric	1%
Delwein	Alliant Energy (Interstate Power and Light Company)	Electric	5%
Delwein	Alliant Energy (Interstate Power and Light Company)	Natural Gas	5%
Oelwein	Alliant Energy (Interstate Power and Light Company)	Natural Gas	5%
Ogden	Black Hills Energy	Natural Gas	1%
Onslow	Alliant Energy (Interstate Power and Light Company)	Electric	2%
Osceola	Alliant Energy (Interstate Power and Light Company)	Electric	2%
Osceola	Alliant Energy (Interstate Power and Light Company)	Natural Gas	2%
Osceola	Alliant Energy (Interstate Power and Light Company)	Natural Gas	2%
Oskalooza	MidAmerican Energy	Electric	5%
Oskalooza	MidAmerican Energy	Natural Gas	5%
Ossian	Alliant Energy (Interstate Power and Light Company)	Electric	2%
Ossian	Black Hills Energy	Natural Gas	2%
Ottumwa	Alliant Energy (Interstate Power and Light Company)	Electric	3%
Ottumwa	MidAmerican Energy	Natural Gas	3%

Oxford	Alliant Energy (Interstate Power and Light Company)	Electric	1%
Palmer	MidAmerican Energy	Electric	1%
Parnell	Alliant Energy (Interstate Power and Light Company)	Electric	2%
Parnell	Alliant Energy (Interstate Power and Light Company)	Natural Gas	2%
Paulina	Black Hills Energy	Natural Gas	1%
Peosta	Alliant Energy (Interstate Power and Light Company)	Electric	3%
Peosta	Black Hills Energy	Natural Gas	3%
Perry	Alliant Energy (Interstate Power and Light Company)	Electric	4%
Perry	MidAmerican Energy	Natural Gas	4%
Plano	Alliant Energy (Interstate Power and Light Company)	Electric	1%
Pleasant Hill	MidAmerican Energy	Electric	5%
Pleasant Hill	MidAmerican Energy	Natural Gas	5%
Pleasant Plain	Alliant Energy (Interstate Power and Light Company)	Electric	1%
Plover	Alliant Energy (Interstate Power and Light Company)	Electric	2%
Polk City	MidAmerican Energy	Electric	1%
Polk City	MidAmerican Energy	Natural Gas	1%
Prairie City	MidAmerican Energy	Electric	1%
Prairie City	MidAmerican Energy	Natural Gas	1%
Prairieburg	Alliant Energy (Interstate Power and Light Company)	Electric	1%
Rake	Alliant Energy (Interstate Power and Light Company)	Electric	2%
Red Oak	MidAmerican Energy	Electric	5%
Red Oak	MidAmerican Energy	Natural Gas	5%
Rembrandt	Alliant Energy (Interstate Power and Light Company)	Electric	2%
Rembrandt	Alliant Energy (Interstate Power and Light Company)	Natural Gas	2%
Rock Valley	MidAmerican Energy	Electric	5%
Rock Valley	MidAmerican Energy	Natural Gas	5%
Rofe	Alliant Energy (Interstate Power and Light Company)	Electric	1%
Rossie	Alliant Energy (Interstate Power and Light Company)	Electric	1%
Royal	Alliant Energy (Interstate Power and Light Company)	Electric	2%
Russell	Alliant Energy (Interstate Power and Light Company)	Electric	2%
Ryan	Alliant Energy (Interstate Power and Light Company)	Electric	5%
Ryan	Alliant Energy (Interstate Power and Light Company)	Natural Gas	5%

Searsboro	Alliant Energy (Interstate Power and Light Company)	Electric	1%
Sergeant Bluff	MidAmerican Energy	Electric	5% res/3% non-res/0
Sergeant Bluff	MidAmerican Energy	Natural Gas	5% res/3% non-res/0
Sharpsburg	Alliant Energy (Interstate Power and Light Company)	Electric	1%
Sibley	Alliant Energy (Interstate Power and Light Company)	Natural Gas	3%
Sidney	Black Hills Energy	Natural Gas	4%
Sidney	MidAmerican Energy	Electric	5%
Sigourney	Alliant Energy (Interstate Power and Light Company)	Electric	2%
Sigourney	Alliant Energy (Interstate Power and Light Company)	Natural Gas	2%
Sioux City	MidAmerican Energy	Electric	5%
Sioux City	MidAmerican Energy	Natural Gas	5%
Sioux Rapids	Alliant Energy (Interstate Power and Light Company)	Electric	5%
Sioux Rapids	Alliant Energy (Interstate Power and Light Company)	Natural Gas	5%
Slater	Alliant Energy (Interstate Power and Light Company)	Electric	1%
Slater	Alliant Energy (Interstate Power and Light Company)	Natural Gas	1%
Somers	MidAmerican Energy	Electric	5%
Spirit Lake	Alliant Energy (Interstate Power and Light Company)	Electric	3%
Springville	Alliant Energy (Interstate Power and Light Company)	Electric	3%
Springville	Alliant Energy (Interstate Power and Light Company)	Electric	1%
Springville	Black Hills Energy	Natural Gas	1%
St. Lucas	Alliant Energy (Interstate Power and Light Company)	Electric	1%
Stacyville	Alliant Energy (Interstate Power and Light Company)	Electric	1%
Stacyville	Alliant Energy (Interstate Power and Light Company)	Electric	5%
Steamboat Rock	Alliant Energy (Interstate Power and Light Company)	Natural Gas	5%
Steamboat Rock	Alliant Energy (Interstate Power and Light Company)	Natural Gas	1%
Storm Lake	Alliant Energy (Interstate Power and Light Company)	Natural Gas	5%
Storm Lake	MidAmerican Energy	Electric	5%
Storm Lake	MidAmerican Energy	Electric	5%
Story City	Black Hills Energy	Natural Gas	1%
Story City	Black Hills Energy	Natural Gas	1%
Strawberry Point	Black Hills Energy	Natural Gas	2%
Stuart	MidAmerican Energy	Natural Gas	5%
Superior	Alliant Energy (Interstate Power and Light Company)	Electric	3%
Superior	Alliant Energy (Interstate Power and Light Company)	Electric	3%
Superior	Black Hills Energy	Natural Gas	3%
Sutherland	MidAmerican Energy	Natural Gas	3%
Sutherland	MidAmerican Energy	Electric	3%

Sutherland	MidAmerican Energy	Natural Gas	3%
Swea City	Alliant Energy (Interstate Power and Light Company)	Electric	5%
Swea City	Alliant Energy (Interstate Power and Light Company)	Natural Gas	5%
Tabor	Black Hills Energy	Natural Gas	5%
Tabor	MidAmerican Energy	Electric	5%
Tama	Alliant Energy (Interstate Power and Light Company)	Electric	1%
Tama	Alliant Energy (Interstate Power and Light Company)	Natural Gas	1%
Terra	Alliant Energy (Interstate Power and Light Company)	Electric	1%
Terrill	Alliant Energy (Interstate Power and Light Company)	Electric	1%
Thornburg	Alliant Energy (Interstate Power and Light Company)	Electric	1%
Thurman	MidAmerican Energy	Electric	2%
Titonka	Alliant Energy (Interstate Power and Light Company)	Electric	5%
Toledo	Alliant Energy (Interstate Power and Light Company)	Electric	1%
Toledo	Alliant Energy (Interstate Power and Light Company)	Natural Gas	1%
Treynor	MidAmerican Energy	Electric	4%
Treynor	MidAmerican Energy	Natural Gas	4%
Tripoli	Alliant Energy (Interstate Power and Light Company)	Electric	1%
Udell	Alliant Energy (Interstate Power and Light Company)	Electric	1%
Unionville	Alliant Energy (Interstate Power and Light Company)	Electric	1%
Van Meter	MidAmerican Energy	Electric	5%
Van Meter	MidAmerican Energy	Natural Gas	5%
Victor	Alliant Energy (Interstate Power and Light Company)	Electric	1%
Victor	Alliant Energy (Interstate Power and Light Company)	Natural Gas	1%
Vinton	Alliant Energy (Interstate Power and Light Company)	Natural Gas	1%
Wahpeton	Alliant Energy (Interstate Power and Light Company)	Electric	2%
Walker	Alliant Energy (Interstate Power and Light Company)	Electric	1%
Walker	Alliant Energy (Interstate Power and Light Company)	Natural Gas	1%
Walnut	MidAmerican Energy	Electric	5%
Walnut	MidAmerican Energy	Natural Gas	5%
Waterloo	MidAmerican Energy	Electric	4%
Waterloo	MidAmerican Energy	Natural Gas	4%
Waukon	Alliant Energy (Interstate Power and Light Company)	Electric	3%
Waukon	Alliant Energy (Interstate Power and Light Company)	Natural Gas	3%
Waukon	Black Hills Energy	Natural Gas	3%

Webb	Alliant Energy (Interstate Power and Light Company)	Electric	5%
Wellsburg	Alliant Energy (Interstate Power and Light Company)	Electric	3%
Wellsburg	Alliant Energy (Interstate Power and Light Company)	Natural Gas	3%
Wesley	Alliant Energy (Interstate Power and Light Company)	Electric	1%
Wesley	MidAmerican Energy	Natural Gas	1%
West Branch	Alliant Energy (Interstate Power and Light Company)	Electric	1%
West Branch	Alliant Energy (Interstate Power and Light Company)	Natural Gas	1%
West Burlington	Alliant Energy (Interstate Power and Light Company)	Electric	3%
West Burlington	Alliant Energy (Interstate Power and Light Company)	Natural Gas	3%
West Des Moines	MidAmerican Energy	Electric	1%
West Des Moines	MidAmerican Energy	Natural Gas	1%
West Okoboji	Alliant Energy (Interstate Power and Light Company)	Electric	1%
West Okoboji	Black Hills Energy	Natural Gas	1%
West Union	Alliant Energy (Interstate Power and Light Company)	Electric	1%
West Union	Black Hills Energy	Natural Gas	1%
Westgate	Alliant Energy (Interstate Power and Light Company)	Electric	5%
Westphalia	MidAmerican Energy	Electric	2%
What Cheer	Alliant Energy (Interstate Power and Light Company)	Electric	1%
What Cheer	Alliant Energy (Interstate Power and Light Company)	Natural Gas	1%
Whitten	Alliant Energy (Interstate Power and Light Company)	Electric	2%
Whitten	Alliant Energy (Interstate Power and Light Company)	Natural Gas	2%
Williamsburg	Alliant Energy (Interstate Power and Light Company)	Electric	1%
Williamsburg	Alliant Energy (Interstate Power and Light Company)	Natural Gas	1%
Williamson	Alliant Energy (Interstate Power and Light Company)	Electric	1%
Williamson	Alliant Energy (Interstate Power and Light Company)	Natural Gas	1%
Williamsor Heights	MidAmerican Energy	Electric	5% res/3% non-res
Williamsor Heights	MidAmerican Energy	Natural Gas	5% res/3% non-res

RESOLUTION NO. _____

RESOLUTION APPROVING AND ADOPTING A REVENUE PURPOSE STATEMENT FOR THE USE OF REVENUES FROM ELECTRIC AND NATURAL GAS FRANCHISE FEES

WHEREAS, the City Council of the City of LISBON, Iowa, has chosen to establish utility franchise fees for Interstate Power and Light Company (Alliant Energy) for the sale and distribution of electric energy and natural gas within the city limits of the City; and

WHEREAS, pursuant to the provisions of Section 364.2, subsection (4)(f) of the Code of Iowa, the City shall prepare a Revenue Purpose Statement outlining the purposes for which the City shall use the franchise fee revenues that will be received if the proposed franchise ordinances are adopted; and

WHEREAS, the City Council of the City of LISBON shall hold public hearings regarding any amendment to its electric and natural gas franchise ordinances prior to adoption of any amended franchises; and

NOW, THEREFORE, BE IT RESOLVED BY THE CITY COUNCIL OF THE CITY OF LISBON, IOWA:

SECTION 1. That the Revenue Purpose Statement for the use or expenditure of electric and natural gas franchise fee revenues for the City of LISBON, Iowa is hereby approved and adopted as follows:

REVENUE PURPOSE STATEMENT

Pursuant to the provisions of Section 364.2 subsection (4)(f) of the Code of Iowa, the City of LISBON hereby establishes the following purposes allowed under Iowa Code for which franchise fee revenues from its electric and natural gas franchises may be used or expended:

- a. Inspecting, supervising, and otherwise regulating each franchise approved by the City.
- b. The repair, remediation, restoration, cleanup, replacement, and improvement of existing public improvements and other publicly owned property, buildings, and facilities.
- c. Projects designed to prevent or mitigate future disasters as defined in Iowa Code Section 29c.2.
- d. Energy conservation measures for low-income homeowners, low-income energy assistance programs, and weatherization programs.

e. Public safety including the equipping of fire, police, emergency services, sanitation, street, and civil defense departments.

f. The establishment, construction, reconstruction, repair, equipping, remodeling, and extension of public works, public utilities, and public transportation systems.

g. The construction, reconstruction, or repair of streets, highways, bridges, sidewalks, pedestrian underpasses and overpasses, street lighting fixtures, public grounds, and the acquisition of real estate needed for such purposes.

h. _____% is allocated to property tax abatements, building permit fee abatements and abatement of other fees for property damaged by a disaster, as defined in Iowa Code Section No. 29C.2

i. _____% is allocated to property tax relief.

j. Economic development activities and projects.

Section 2. That the City Clerk shall publish the Revenue Purpose Statement pursuant to Section 362.3 of the Iowa Code.

Section 3. That all resolutions or parts of resolutions in conflict herewith are repealed, and the same are hereby repealed to the extent of such conflict.

PASSED AND APPROVED by the City Council this ____ day of _____, 2026.

Doug O'Connor, Mayor

ATTEST:

Christina Eicher, City Clerk

(CITY SEAL)

**CITY OF LISBON, IOWA
ELECTRIC FRANCHISE WITH FRANCHISE FEE**

ORDINANCE NO. _____

AN ORDINANCE REPEALING ORDINANCE NO. 05-03, AND GRANTING TO INTERSTATE POWER AND LIGHT COMPANY, ITS SUCCESSORS AND ASSIGNS, A NON-EXCLUSIVE TWENTY-FIVE YEAR FRANCHISE TO ACQUIRE, CONSTRUCT, ERECT, MAINTAIN AND OPERATE AN ELECTRIC SYSTEM IN THE CITY OF LISBON, IOWA AND TO FURNISH AND SELL ELECTRIC ENERGY TO THE CITY AND ITS INHABITANTS, AND REQUIRING SAID COMPANY TO PAY A FRANCHISE FEE TO THE CITY.

BE IT ORDAINED BY THE City Council of the City of LISBON, LINN County, Iowa, hereinafter referred to as the "City":

Section 1. There is hereby granted to Interstate Power and Light Company, hereinafter referred to as the "Company," its successors and assigns, the right and non-exclusive franchise to acquire, construct, reconstruct, erect, maintain and operate in the City, works and plants for the manufacture and generation of electricity and a distribution system for electric light, heat and power and the right to erect and maintain the necessary poles, lines, wires, conduits and other appliances for the distribution of electric current along, under and upon the streets, alleys and public places in the said City to supply individuals, corporations, communities, and municipalities both inside and outside of said City with electric light, heat and power; and also the right of eminent domain as provided in Section 364.2 of the Code of Iowa.

This franchise is limited to electrical service. No other services shall be provided to the public by the Company hereunder.

Section 2. The franchise will be effective for twenty-five(25) years from and after the date of Company's written acceptance of this franchise (the "Effective Date"). The acceptance shall be filed with the City Clerk within ninety (90) days from passage of this Ordinance.

Either party may exercise an option to amend the franchise by providing the other party written notice setting forth its proposed amendments no more than 180 days nor less than 90 days prior to tenth anniversary of the Effective Date. The purpose of this notice is to expedite discussions between the Company and the City and shall not be an exclusive list of the first party's issues. Upon delivery of such notice, the City and Company shall meet to attempt to consider the proposed amendments. If the City and Company are unable to agree to amend the ordinance and address other issues by the tenth anniversary of the Effective Date,

either party may terminate the franchise agreement effective on the tenth anniversary of the Effective Date.

If the franchise agreement is not terminated on or before the tenth anniversary of the Effective Date, or no written request to amend or terminate the franchise is delivered by either party to the other between 90 and 180 days prior to tenth anniversary of the Effective Date, the franchise will continue for another fifteen (15) years.

Section 3. In making any excavations in any street, alley, or public place, Company, its successors and assigns, shall protect the site while work is in progress by guards, barriers or signals, shall not unnecessarily obstruct the use of the streets, and shall back fill all openings in such manner as to prevent settling or depressions in surface, pavement or sidewalk of such excavations with same materials, restoring the condition as nearly as practical. The Company shall not be required to restore or modify public right of way, sidewalks or other areas in or adjacent to the Company project to a condition superior to its immediate previously existing condition.

Section 4. The Company shall, at its cost, locate and relocate its existing facilities or equipment in, on, over or under any public street or alley in the City in such a manner as the City may at any time reasonably require for the purposes of facilitating the construction, reconstruction, maintenance or repair of the street or alley or any public improvement thereof, in or about any such street or alley or reasonably promoting the efficient operation of any such improvement.

If the City requires the Company to relocate facilities in the public right of way that have been relocated at Company expense at the direction of the City during the previous ten years, the reasonable costs of such relocation will be paid by the City.

If the City orders or requests the Company to relocate its existing facilities or equipment for any reason other than as specified above, or as the result of the initial request for a commercial, private or other non-public development, the Company shall receive payment for the cost of such relocation as a precondition to relocating its existing facilities or equipment.

The City shall consider reasonable alternatives in designing its public works projects so as not arbitrarily to cause the Company unreasonable additional expense in exercising its authority under this section. The City shall also provide, without charge to the Company, a reasonable alternative location for the Company's facilities as part of its relocation request. The City's

obligations under this paragraph shall include paying all costs to procure any necessary easements.

Section 5. Prior to the City abandoning or vacating any street, avenue, alley or public ground where the Company has electric facilities, the City shall grant the Company a utility easement for said facilities. If the City does not grant the Company a utility easement for said facilities prior to abandoning or vacating a street, avenue, alley or public place, the City shall at its cost and expense obtain easements for existing Company facilities.

Section 6. Company operations staff will, at the request of the City, attend an annual meeting with the City to discuss annual and long-term construction planning for the Company and City. This will not replace any periodic meetings needed on specific projects and issues. In addition, the Company will provide advance notice to the City of planned construction projects. However, notwithstanding the foregoing, no advance notice is required for Company's maintenance, upgrading and repair of existing facilities unless said maintenance, upgrading or repair involves excavation of the City's street and sidewalk infrastructure. Advance notice is not required in an emergency. While the Company will make every effort to provide advance notice, failure to provide such notice shall not be deemed a default under this chapter.

Section 7. The Company is authorized and empowered to prune or remove at Company expense any tree extending into any street, alley or public grounds to maintain electric reliability, safety, to restore utility service and to prevent limbs, branches or trunks from interfering with the wires and facilities of the Company. The pruning and removal of trees shall be performed in accordance with Company's then current line clearance vegetation plan as filed and approved by the Iowa Utilities Commission, as well as all applicable codes and standards referenced therein.

Section 8. During the term of this franchise, the Company shall furnish electric energy in accordance with the applicable regulations of the Iowa Utilities Board and the Company's tariffs. The Company will maintain compliance with Iowa Utilities Commission regulatory standards for reliability.

Section 9. Service to be rendered by the Company under this franchise shall be continuous unless prevented from doing so by fire, acts of God, unavoidable accidents or casualties, or reasonable interruptions necessary to properly service the Company's equipment, and in such event, service shall be resumed as quickly as is reasonably possible.

Section 10. There is hereby imposed a franchise fee of _____ percent (_____ %) upon the gross revenue generated from sales of electricity by the Company within the corporate limits of the City. The Company shall begin collecting the franchise fee upon receipt of written approval of the required tax rider tariff from the Iowa Utilities Board.

The amount of the franchise fee shall be shown separately on the utility bill to each customer. The Company shall remit franchise fee receipts to the City no more frequently than on or before the last business day of the month following each calendar year quarter.

The Company shall not, under any circumstances be required to return or refund any franchise fees that have been collected from customers and remitted to the City. In the event the Company is required to provide data or information in defense of the City's imposition of franchise fees or the Company is required to assist the City in identifying customers or calculating any franchise fee refunds for groups of or individual customers the City shall reimburse the Company for the expenses incurred by the Company to provide such data or information.

Section 11. Either City or Company may terminate this franchise if the other party shall be materially in breach of its provisions. Upon the occurrence of a material breach, the non-breaching party shall provide the breaching party with notification by certified mail specifying the alleged breach. The breaching party shall have sixty (60) days to cure the breach, unless it notifies the nonbreaching party that additional time is needed, and the parties agree upon a longer period for cure. If the breach is not cured within the cure period, the non-breaching party may terminate this franchise. A party shall not be considered to be in breach of this franchise if it has operated in compliance with state or federal law, or if the alleged breach is the result of the actions of a third party or the other party. Neither party shall be excused from performing in accordance with this franchise due to the failure of the other party to insist upon or seek compliance with the franchise terms. Neither party shall be excused from performing in accordance with this franchise due to the failure of the other party to insist upon or seek compliance with the franchise terms.

Section 12. If any section or provision of this ordinance is held invalid by a court of competent jurisdiction, such holding shall not affect the validity of any other provisions of this ordinance which can be given effect without the invalid portion or portions and to this end each section and provision of this ordinance is severable.

Section 13. The expense of the publication of this Ordinance shall be paid by the Company.

Section 14. The Company shall indemnify and hold the City harmless at all times during the term of this franchise from and against any and all claims for injury or damage to persons or property caused by the Company's negligence in the construction, erection, operation or maintenance of its system. However, the Company shall not be obligated to defend, indemnify or hold harmless the City for any costs or damages to the extent arising in whole or part from the negligence of the City, its officers, employees or contractors.

Section 15. This Ordinance sets forth and constitutes the entire agreement between the Company and the City with respect to the rights contained herein, and may not be supplemented, superseded, modified or otherwise amended without the written approval and acceptance of the Company. Notwithstanding the foregoing, in no event shall the City enact or maintain any Ordinance or place any limitations, either operationally or through the assessment of fees other than those approved and accepted by the Company within this Ordinance, that create additional burdens upon the Company, or which delay utility operations.

PASSED and ADOPTED by the LISBON City Council on the _____ day of _____, 2026.

Doug O'Connor, Mayor

Attest:

Christina, Eicher, City Clerk

(CITY SEAL)

**CITY OF LISBON, IOWA
NATURAL GAS FRANCHISE WITH FRANCHISE FEE**

ORDINANCE NO. _____

AN ORDINANCE REPEALING ORDINANCE NO. 06-03 AND GRANTING TO INTERSTATE POWER AND LIGHT COMPANY, ITS SUCCESSORS AND ASSIGNS, A NON-EXCLUSIVE TWENTY-FIVE YEAR FRANCHISE TO ERECT, CONSTRUCT, RECONSTRUCT, MAINTAIN, AND OPERATE PLANT AND SYSTEMS FOR THE DISTRIBUTION OF NATURAL GAS IN THE CITY OF LISBON, IOWA AND TO SELL, DISTRIBUTE, AND SUPPLY NATURAL GAS TO SAID CITY AND ITS INHABITANTS, AND REQUIRING SAID COMPANY TO PAY A FRANCHISE FEE TO THE CITY.

BE IT ORDAINED BY THE City Council of the City of LISBON, LINN County, Iowa, hereinafter referred to as the "City":

Section 1. There is hereby granted to Interstate Power and Light Company, hereinafter referred to as the "Company," its successors and assigns, the right and non-exclusive franchise to lay down, maintain and operate the necessary pipes, mains and other conductors and appliances in, along and under the streets, avenues, alleys and public places in the City as now or hereafter constituted, for the purpose of distributing, supplying and selling gas to said City and the residents thereof and to persons and corporations beyond the limits thereof; also the right of eminent domain as provided in Section 364.2 of the Code of Iowa. The term "gas" as used in this franchise shall be construed to mean natural gas only.

This franchise is limited to natural gas service. No other services shall be provided to the public by the Company hereunder.

Section 2. The franchise will be effective for twenty-five(25) years from and after the date of Company's written acceptance of this franchise (the "Effective Date"). The acceptance shall be filed with the City Clerk within ninety (90) days from passage of this Ordinance.

Either party may exercise an option to amend the franchise by providing the other party written notice setting forth its proposed amendments no more than 180 days nor less than 90 days prior to tenth anniversary of the Effective Date. The purpose of this notice is to expedite discussions between the Company and the City and shall not be an exclusive list of the first party's issues. Upon delivery of such notice, the City and Company shall meet to attempt to consider the proposed amendments. If the City and Company are unable to agree to amend the ordinance and address

other issues by the tenth anniversary of the Effective Date, either party may terminate the franchise agreement effective on the tenth anniversary of the Effective Date.

If the franchise agreement is not terminated on or before the tenth anniversary of the Effective Date, or no written request to amend or terminate the franchise is delivered by either party to the other between 90 and 180 days prior to tenth anniversary of the Effective Date, the franchise will continue for another fifteen (15) years.

Section 3. The mains and pipes of the Company must be so placed as not to interfere unnecessarily with water pipes, drains, sewers and fire plugs which have been or may hereafter be placed in any street, alley and public places in said City nor unnecessarily interfere with the proper use of the same, including ordinary drainage, or with the sewers, underground pipe and other property of the City. The Company, its successors and assigns shall hold the City free and harmless from all damages arising from the negligent acts or omissions of the Company in the laying down, operation and maintenance of said natural gas distribution system.

Section 4. In making any excavations in any street, alley, or public place, Company, its successors and assigns, shall protect the site while work is in progress by guards, barriers or signals, shall not unnecessarily obstruct the use of the streets, and shall back fill all openings in such manner as to prevent settling or depressions in surface, pavement or sidewalk of such excavations with same materials, restoring the condition as nearly as practical. The Company shall not be required to restore or modify public right of way, sidewalks or other areas in or adjacent to the Company project to a condition superior to its immediate previously existing condition.

Section 5. The Company shall, at its cost, locate and relocate its existing facilities or equipment in, on, over or under any public street or alley in the City in such a manner as the City may at any time reasonably require for the purposes of facilitating the construction, reconstruction, maintenance or repair of the street or alley or any public improvement thereof, in or about any such street or alley or reasonably promoting the efficient operation of any such improvement.

If the City requires the Company to relocate facilities in the public right of way that have been relocated at Company expense at the direction of the City during the previous ten years, the reasonable costs of such relocation will be paid by the City.

If the City orders or requests the Company to relocate its existing facilities or equipment for any reason other than as specified above, or as the result of the initial request for a commercial, private or other non-public development, the Company shall receive payment for the cost of such relocation as a precondition to relocating its existing facilities or equipment.

The City shall consider reasonable alternatives in designing its public works projects so as not arbitrarily to cause the Company unreasonable additional expense in exercising its authority under this section. The City shall also provide, without charge to the Company, a reasonable alternative location for the Company's facilities as part of its relocation request. The City's obligations under this paragraph shall include paying all costs to procure any necessary easements.

Section 6. Prior to the City abandoning or vacating any street, avenue, alley or public ground where the Company has facilities, the City shall grant the Company a utility easement for said facilities. If the City does not grant the Company a utility easement for said facilities prior to abandoning or vacating a street, avenue, alley or public place, the City shall at its cost and expense obtain easements for existing Company facilities.

Section 7. Company operations staff will, at the request of the City, attend an annual meeting with the City to discuss annual and long-term construction planning for the Company and City. This will not replace any periodic meetings needed on specific projects and issues. In addition, the Company will provide advance notice to the City of planned construction projects. However, notwithstanding the foregoing, no advance notice is required for Company's maintenance, upgrading and repair of existing facilities unless said maintenance, upgrading or repair involves excavation of the City's street and sidewalk infrastructure. Advance notice is not required in an emergency. While the Company will make every effort to provide advance notice, failure to provide such notice shall not be deemed a default under this chapter.

Section 8. Said Company, its successors and assigns, shall throughout the term of the franchise distribute to all consumers gas of good quality and shall furnish uninterrupted service, except as interruptible service may be specifically contracted for with consumers; provided, however, that any prevention of service caused by fire, act of God or unavoidable event or accident shall not be a breach of this condition if the Company

resumes service as quickly as is reasonably practical after the happening of the act causing the interruption.

Section 9. There is hereby imposed a franchise fee of _____ percent (____%) upon the gross revenue generated from sales of natural gas by the Company within the corporate limits of the City. The Company shall begin collecting the franchise fee upon receipt of written approval of the required tax rider tariff from the Iowa Utilities Board.

The amount of the franchise fee shall be shown separately on the utility bill to each customer. The Company shall remit franchise fee receipts to the City no more frequently than on or before the last business day of the month following each calendar year quarter.

The Company shall not, under any circumstances, be required to return or refund any franchise fees that have been collected from customers and remitted to the City. In the event the Company is required to provide data or information in defense of the City's imposition of franchise fees or the Company is required to assist the City in identifying customers or calculating any franchise fee refunds for groups of or individual customers the City shall reimburse the Company for the expenses incurred by the Company to provide such data or information.

Section 10. Either City or Company may terminate this franchise if the other party shall be materially in breach of its provisions. Upon the occurrence of a material breach, the non-breaching party shall provide the breaching party with notification by certified mail specifying the alleged breach. The breaching party shall have sixty (60) days to cure the breach, unless it notifies the nonbreaching party that additional time is needed, and the parties agree upon a longer period for cure. If the breach is not cured within the cure period, the non-breaching party may terminate this franchise. A party shall not be considered to be in breach of this franchise if it has operated in compliance with state or federal law, or if the alleged breach is the result of the actions of a third party or the other party. Neither party shall be excused from performing in accordance with this franchise due to the failure of the other party to insist upon or seek compliance with the franchise terms. Neither party shall be excused from performing in accordance with this franchise due to the failure of the other party to insist upon or seek compliance with the franchise terms.

Section 11. If any section or provision of this ordinance is held invalid by a court of competent jurisdiction, such holding shall not affect the validity of any other provisions of this ordinance which can be given effect without the invalid portion or portions and to this end each section and provision of this ordinance is severable.

Section 12. The expense of the publication of this Ordinance shall be paid by the Company.

Section 13. The Company shall indemnify and hold the City harmless at all times during the term of this franchise from and against any and all claims for injury or damage to persons or property caused by the Company's negligence in the construction, erection, operation or maintenance of its system. However, the Company shall not be obligated to defend, indemnify or hold harmless the City for any costs or damages to the extent arising in whole or part from the negligence of the City, its officers, employees or contractors.

Section 14. This Ordinance sets forth and constitutes the entire agreement between the Company and the City with respect to the rights contained herein, and may not be supplemented, superseded, modified or otherwise amended without the approval and acceptance of the Company. Notwithstanding the foregoing, in no event shall the City enact or maintain any ordinance or place any limitations, either operationally or through the assessment of fees, that create additional burdens upon the Company, or which delay utility operations.

PASSED and ADOPTED by the LISBON City Council on the _____ day of _____, 2026.

Doug O'Connor, Mayor

Attest:

Christina Eicher, City Clerk

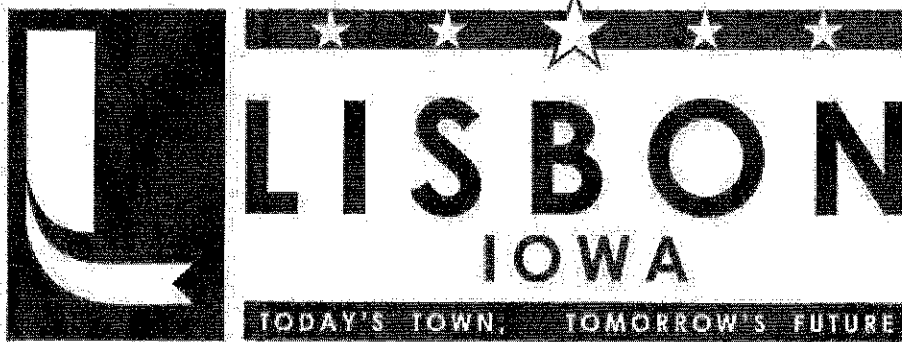
(CITY SEAL)

City of Lisbon

Franchise Fee	Estimated total annual franchise fee based on Dec, 2024 to Dec. 3, 2025 usage. Actual amounts will vary based on customer use, the weather and other factors.	
Electric 1%		\$24,469.04
Gas 1%		\$8,048.47
Electric 1.5%		\$36,703.56
Gas 1.5%		\$12,072.71
Electric 2%		\$48,938.08
Gas 2%		\$16,096.95
Electric 2.5%		\$61,172.60
Gas 2.5%		\$20,121.19
Electric 3%		\$73,407.11
Gas 3%		\$24,145.42
Electric 3.5%		\$85,641.63
Gas 3.5%		\$28,169.66
Electric 4%		\$97,876.15
Gas 4%		\$32,193.90
Electric 4.5%		\$110,110.67
Gas 4.5%		\$36,218.14
Electric 5%		\$122,345.19
Gas 5%		\$40,242.37
Service	Average franchise fee cost to a typical residential Alliant Energy customer per 1% of franchise fee. This average reflects a customer's energy use and can fluctuate based on how much electricity and/or natural gas they use per month.	
Electric		\$1.50

Gas

\$1.00



The City of Lisbon is currently seeking to fill a temporary seasonal part-time at-will position available in the parks department.

Applicants must be at least 16 years of age and have a valid driver's license.

Applications may be obtained at Lisbon City Hall, 115 N. Washington Street, Lisbon, IA or online at

www.cityoflisbon-ia.gov

Accepting applications until filled. AA/EOE

adno=280097

CITY OF LISBON, IOWA

RESOLUTION NO. 11-2026

A RESOLUTION ADJUSTING WATER, SEWER, AND SEWER DEBT SERVICE RATES PURSUANT TO CITY CODE SECTIONS 92.02, 99.02, AND 99.03

WHEREAS, the City of Lisbon, Iowa, has adopted City Code Section 99.02 establishing water service rates, City Code Section 99.03 establishing sewer service rates, and City Code Section 92.02 establishing sewer debt service rates; and

WHEREAS, said sections of the City Code authorize the City Council to review and adjust utility rates as necessary to ensure the financial stability, operation, maintenance, and improvement of the municipal utility systems; and

WHEREAS, the City Council has determined that a modest increase is necessary to address rising costs and to maintain adequate funding for system operations and debt obligations;

NOW, THEREFORE, BE IT RESOLVED by the City Council of the City of Lisbon, Iowa, that: Pursuant to City Code Sections 92.02, 99.02, and 99.03, the rates for water service, sewer service, and sewer debt service shall each be increased by three percent (3%). The adjusted rates shall become effective on July 1, 2026, and shall apply to all utility billings on or after that date.

On the 13th day of April 2026, at a regular meeting of the Lisbon City Council, Lisbon, Iowa, Councilperson _____ introduced RESOLUTION #11-2026 and made a motion for approval. The motion was seconded by Councilperson _____.

Roll Call Vote	Absent	Aye	Nay	Abstain
John Bardsley				
Rick Scott				
Rawley Alger				
Kevin Steele				
Nate Smith				

Motion carried _____.

Doug O'Connor, Mayor

ATTEST:

Christina Eicher, City Clerk

UTILITY RATE SCHEDULE (Effective July 1, 2026)

Service Type	Current Rate	3% Increase	New Rate
Water Base Rate	\$14.09	\$0.42	\$14.51
Water Usage (per 1,000 gal)	\$7.27	\$0.22	\$7.49
Sewer Base Rate	\$15.78	\$0.47	\$16.25
Sewer Usage (per 1,000 gal)	\$6.63	\$0.20	\$6.83
Sewer Debt Service	\$11.19	\$0.34	\$11.53
Sewer Debt Usage (per 1,000 gal)	\$2.03	\$0.06	\$2.09

NOTICE OF PUBLIC HEARING – PROPOSED BUDGET
Fiscal Year July 1, 2026 - June 30, 2027

City of: **LISBON**

The City Council will conduct a public hearing on the proposed Budget at: **City of Lisbon council chambers 115 N Washington Street Lisbon, Iowa 52253**
Meeting Date: 4/13/2026 Meeting Time: 07:00 PM

At the public hearing any resident or taxpayer may present objections to, or arguments in favor of, any part of the proposed budget. This notice represents a summary of the supporting detail of revenues and expenditures on file with the City Clerk and County Auditor.

City budgets are subject to protest. If protest petition requirements are met, the State Appeal Board will hold a local hearing. For more information, consult <https://dom.iowa.gov/local-budget-appeals>.

The Budget Estimate Summary of proposed receipts and expenditures is shown below. Copies of the the detailed proposed Budget may be obtained or viewed at the offices of the Mayor, City Clerk, and at the Library.

The estimated Total tax levy rate per \$1000 valuation on regular property	12.50393
The estimated tax levy rate per \$1000 valuation on Agricultural property is	2.99796

At the public hearing, any resident or taxpayer may present objections to, or arguments in favor of, any part of the proposed budget.

Phone Number
(319) 455-2459

City Clerk/Finance Officer's NAME
Christina Elcher

		Budget FY 2027	Re-estimated FY 2026	Actual FY 2025
Revenues & Other Financing Sources				
Taxes Levied on Property	1	1,417,011	1,398,475	1,295,273
Less: Uncollected Property Taxes-Levy Year	2	0	0	0
Net Current Property Taxes	3	1,417,011	1,398,475	1,295,273
Delinquent Property Taxes	4	0	0	0
TIF Revenues	5	195,000	173,000	161,900
Other City Taxes	6	421,989	424,850	437,170
Licenses & Permits	7	10,450	7,200	12,321
Use of Money and Property	8	27,405	15,685	39,466
Intergovernmental	9	491,846	1,161,994	599,884
Charges for Fees & Service	10	1,310,850	1,289,383	1,234,851
Special Assessments	11	0	0	0
Miscellaneous	12	30,375	23,050	172,571
Other Financing Sources	13	0	0	0
Transfers In	14	1,426,610	1,378,054	1,703,249
Total Revenues and Other Sources	15	5,331,536	5,871,691	5,656,685
Expenditures & Other Financing Uses				
Public Safety	16	888,705	572,330	851,945
Public Works	17	450,850	429,650	1,523,425
Health and Social Services	18	0	0	0
Culture and Recreation	19	511,773	558,505	474,817
Community and Economic Development	20	159,250	194,854	142,195
General Government	21	319,323	323,525	326,784
Debt Service	22	443,410	432,260	433,610
Capital Projects	23	576,665	1,690,000	372,487
Total Government Activities Expenditures	24	3,349,976	4,201,124	4,125,263
Business Type / Enterprises	25	1,233,200	1,175,660	1,233,983
Total ALL Expenditures	26	4,583,176	5,376,784	5,359,246
Transfers Out	27	1,426,610	1,378,054	1,703,249
Total ALL Expenditures/Transfers Out	28	6,009,786	6,754,838	7,062,495
Excess Revenues & Other Sources Over (Under) Expenditures/Transfers Out	29	-678,250	-883,147	-1,405,810
Beginning Fund Balance July 1	30	1,968,789	2,851,936	4,257,746
Ending Fund Balance June 30	31	1,290,539	1,968,789	2,851,936

RESOLUTION # 12-2026

ADOPTING THE CITY OF LISBON ANNUAL BUDGET

WHEREAS, City Council of the City of Lisbon has reviewed the budget requests and has directed the preparation of the FY27 budget; and

WHEREAS, City Council is required to hold a public hearing on the proposed budget and give Lisbon citizens the opportunity to review and comment on the proposed FY27 budget; and

NOW, THEREFORE, BE IT RESOLVED by the City Council of the City of Lisbon, Iowa that the FY27 Budget and Certification of Taxes is hereby adopted and that the City Clerk is directed to make the filings as required by law.

Motion made by _____, seconded by _____, to approve.

Roll Call Vote	Absent	Aye	Nay	Abstain
John Bardsley				
Rawley Alger				
Rick Scott				
Kevin Steele				
Nate Smith				

Motion carried _____.

PASSED, by the Council and Mayor on the 13th day of April 2026.

Doug O'Connor, Mayor

ATTEST:

Christina Eicher, City Clerk

**CITY OF LISBON, IOWA
RESOLUTION NO. 14-2026**

A RESOLUTION APPROVING PAY INCREASE FOR CERTIFICATIONS

WHEREAS, the City of Lisbon recognizes the value of continued professional development and the importance of maintaining a highly skilled and knowledgeable workforce;

WHEREAS, the acquisition of industry-recognized certifications demonstrates an employee's commitment to excellence, enhances job performance, and aligns with the strategic goals of the organization;

WHEREAS, providing financial incentives for obtaining such certifications will encourage employees to pursue relevant credentials and support career growth;

WHEREAS, Public Works Employee, Jacob Siggins has obtained his Waste Water Treatment Grade I certification;

NOW, THEREFORE, BE IT RESOLVED, that the City Administrator and Public Works Director have reviewed the certification and recommend to the council a \$0.50 per hour rate increase to Jacob Siggins effective March 30th, 2026 for obtaining this certification.

On the 13th day of April 2026, at a regular meeting of the Lisbon City Council, Lisbon, Iowa, Councilperson _____ introduced RESOLUTION #14-2026 and made a motion for approval. The motion was seconded by Councilperson _____.

Roll Call Vote	Absent	Aye	Nay	Abstain
John Bardsley				
Rick Scott				
Rawley Alger				
Kevin Steele				
Nate Smith				

Motion carried _____.

Doug O'Connor, Mayor

ATTEST:

Christina Eicher, City Clerk



Mt. Vernon-Lisbon Police Department

Jason C. Blinks
Chief of Police

March 2026 Monthly Report

Vehicle Collisions

There was a total of 5 reported collisions during the month. There were 4 collisions in Mount Vernon. Collision 1 occurred on the 100 block of W 1st St when unit 1 backed out of a parking spot and struck unit 2, which was legally parked. Damage was estimated at \$1,500 and no injuries were reported. Collision 2 occurred on the 100 block of Palisades Rd SW when unit 1 turned from 1st Ave onto Palisades and struck unit 1, which was stopped at a stop sign. Damage was estimated at \$3,000 and no injuries were reported. Collision 3 occurred on 10th Ave SW when unit 1 was struck by an unknown vehicle. Damage was estimated at \$2,500 and no injuries were reported. Collision 4 occurred on the 700 block of S. Hwy 1 when unit 1 failed to yield and struck unit 2, which was already in the roundabout. Damage was estimated at \$7,000 and no injuries were reported.

There was 1 collision in Lisbon. Collision 1 occurred on the 200 block of School St when unit 1 backed out of a parking spot and struck unit 2, which was legally parked. Damage was estimated at \$4,000 and no injuries were reported.

Incidents/Arrest

There were 27 reported incidents during the month. In Mount Vernon, there were 20 reports which included: animal bite (x2), assault (x2), criminal mischief, fraud (x3), hit and run (x2), medical (x3), missing (found) person, theft, trespassing, driving while license suspended, and welfare check (x3).

In Lisbon, there were 7 reports which included: animal bite, warrant, assault, harassment, medical, theft, and welfare check.

During the month, officers had 3 arrests. In Mount Vernon there were 2, including trespassing and assault.

In Lisbon there was 1 for a warrant.

Community Service/Training/Misc.:

- Office Ford met with Girl Scout Troop 1348 to talk about being a police officer
- Officer Gehrke and Chief Blinks presented to Lisbon High School's health class on driving impaired and distracted

380 Old Lincoln Highway
Mount Vernon, Iowa 52314

319-895-6141 (office)
319-895-6617 (fax)



Mt. Vernon-Lisbon Police Department

Jason C. Blinks
Chief of Police

- Lisbon time (administration, call for service, patrol): 268 hours

	Mar	Feb	Jan	Dec	Nov	Oct
Administrative	49	55	65	23	23	35
Call for service	17	12	25	18	12	29
Patrol	202	202	178	242	210	220
	268	270	268	283	245	284

K9:

No deployments. March 16-April 3, we continued training to include handler protection, building searches, tracking, and article searches. We also continued advancing our narcotics investigations and obedience.

GTSB:

During March, officers worked 0 hours of GTSB.

Respectfully Submitted,

Chief of Police